

(4) revises and updates oil/gas savings estimates for cogenerators.

The third energy information collection submitted to OMB for review was:

1. Nonproliferation and National Security
2. NN-417R
3. 1901-0288
4. Power System Emergency Reporting Procedures
5. Extension
6. Mandatory
7. Business or other for profit
8. 40 respondents
9. 1 response
10. 3.25 hours per response
11. 130 hours
12. NN-417R will provide the DOE with information regarding the location of where emergency electric power supply situations exist on an electrical power system or on a regional electric system. The data also provide DOE with a basis for determining the appropriate Federal action to relieve an electrical energy supply emergency. Respondents are electric utilities.

The fourth energy information collection submitted to OMB for review was:

1. Federal Energy Regulatory Commission
2. FERC-550
3. 1902-0089
4. Oil Pipeline Rates: Tariff Filings
5. Extension
6. Mandatory
7. Business or other for-profit
8. 150 respondents
9. 3.58 responses
10. 10.91 hours per response
11. 5,860 hours
12. The data is collected to ensure that the Commission has timely rate/tariff information available to determine whether or not proposed oil pipeline rates are just and reasonable and to help "streamline" the ratemaking process both for industry and the Commission staff.

Statutory Authority: Section 3506 (c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, D.C., July 7, 1995.

John Gross,

Acting Director, Office of Statistical Standards, Energy Information Administration.

[FR Doc. 95-17364 Filed 7-13-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. ER94-1381-001, et al.]

Southwest Regional Transmission Association, et al.; Electric Rate and Corporate Regulation Filings

July 7, 1995.

Take notice that the following filings have been made with the Commission:

1. Southwest Regional Transmission Association

[Docket No. ER94-1381-001]

Take notice that on June 26, 1995, the Southwest Regional Transmission Association (SWRTA) tendered for filing on behalf of its members, and pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations, the Bylaws of SWRTA.

Comment date: July 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. American Electric Power Service Corporation

[Docket No. ER95-713-000]

Take notice that on June 15, 1995, the American Electric Power Service Corporation (AEPSC) amended its filing in the above-referenced docket to modify the method by which AEPSC will determine the cost of emission allowances.

A copy of the filing was served upon the parties affected by the amendment and the affected state regulatory commissions.

Comment date: July 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Wisconsin Power & Light Company

[Docket No. ER95-736-000]

Take notice that on June 28, 1995, Wisconsin Power and Light Company submitted an amended filing in the above-referenced docket, as ordered by the Commission in Ordering Paragraph (A) on Order dated June 2, 1995.

Comment date: July 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Entergy Power, Inc.

[Docket No. ER95-1284-000]

Take notice that on June 28, 1995, Entergy Power, Inc. tendered for filing a Purchase and Sale Agreement between InterCoast Power Marketing Company and Entergy Power, Inc.

Comment date: July 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Cleveland Public Power v. Centerior Energy Corporation

[Docket No. TX95-6-000]

Take notice that on June 30, 1995, Cleveland Public Power (CPP) tendered for filing an application for an order directing Centerior Energy Corporation (Centerior) to provide transmission services to CPP. CPP requests that the Commission order Centerior to file a tariff or service agreement setting forth the rates, terms and conditions for point-to-point transmission service, which CPP referred to as Transaction Delivery Service in its good faith request to Centerior.

Comment date: August 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-17247 Filed 7-13-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-594-000, et al.]

Northwest Pipeline Corporation, et al.; Natural Gas Certificate Filings

July 7, 1995.

Take notice that the following filings have been made with the Commission:

1. Northwest Pipeline Corporation

[Docket No. CP95-594-000]

Take notice that on June 30, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP95-594-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to replace obsolete facilities at the

Lynden Meter Station in Whatcom County, Washington, under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to abandon a 3-inch meter and a 2-inch meter and appurtenances and to construct and operate a single 3-inch turbine meter to replace those being abandoned. Northwest states that the replacement is necessary because the meters, which were installed in 1960, are obsolete and unable to accommodate Northwest's existing delivery obligations to Cascade Natural Gas Corporation (Cascade) at this location. It is asserted that Northwest has firm obligations to deliver up to 2,293 Dt equivalent of gas per day to Cascade at this location. It is explained that the replacement of facilities would permit an increase in the maximum daily design capacity from 2,167 Dt equivalent to 3,000 Dt equivalent. Northwest states that the deliveries made at the modified delivery point would be within Cascade's (or other shippers') certificated entitlement from Northwest. It is further asserted that there would be no loss of service resulting from the proposed abandonment and that the proposed deliveries would have no impact on Northwest's system peak day or annual deliveries. Northwest states that its tariff does not prohibit the proposed replacement of facilities. The cost of the abandonment and construction is estimated at \$40,942.

Comment date: August 21, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Northwest Pipeline Corporation

[Docket No. CP95-596-000]

Take notice that on July 3, 1995, Northwest Pipeline Corporation (Northwest), P.O. Box 58900, Salt Lake City, Utah 84158-0900, filed in Docket No. CP95-596-000 a request pursuant to Sections 157.205, 157.216 and 157.211 of the Commission's Regulations under the Natural Gas Act for authorization to abandon certain obsolete facilities at the Goldendale Meter Station in Klickitat County, Washington¹ and to construct and operate replacement facilities at this station, under its blanket certificate issued in Docket No. CP82-433-000,² all as more fully set forth in the request for authorization on file with the

Commission and open for public inspection.

Northwest states that upgraded facilities are needed to better accommodate its existing firm maximum daily delivery obligations at this delivery point to The Washington Water Power Company (WWP). Northwest proposes to upgrade the Goldendale Meter Station by replacing the existing obsolete 2-inch positive displacement meter with two 2-inch turbine meters. The proposed facility upgrade will increase the maximum design delivery capacity of this station from 1,033 Dth per day to approximately 1,336 Dth per day at a delivery pressure of 150 psig. Northwest further states that the total cost of the project is estimated to be approximately \$57,780. Since this expenditure is necessary to replace obsolete equipment and to allow Northwest to accommodate existing delivery obligations at the Goldendale Meter Station, Northwest will not require any cost reimbursement from WWP.

Northwest states that the total volumes to be delivered to the customer after the request do not exceed the total volumes authorized prior to the request. Northwest holds a blanket transportation certificate pursuant to Part 284 of the Commission's Regulations issued in Docket No. CP86-578-000.³ Northwest states that construction of the proposed delivery point is not prohibited by its existing tariff and that it has sufficient capacity to deliver the requested gas volumes without detriment or disadvantage to its other customers.

Comment date: August 21, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Texas Eastern Transmission Corporation

[Docket No. CP95-598-000]

Take notice that on July 3, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP95-598-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon firm transportation service that Texas Eastern renders for Amoco Production Company which was authorized in Docket No. CP78-189-000, all as more fully set forth in the application on file with the Commission and open to public inspection.

Texas Eastern proposes to abandon firm transportation service Texas Eastern renders for Amoco Production

Company under firm transportation agreements. These agreements constitute Texas Eastern Rate Schedules X-88, X-89, X-90, and X-91.

Comment date: July 28, 1995, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor,

¹ See, Docket No. G-17769 (21 FPC 626).

² See, 20 FERC ¶ 62,412 (1982).

³ See, 42 FERC ¶ 61,019 (1988).

the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 95-17248 Filed 7-13-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP89-161-033]

ANR Pipeline Co.; Notice of Refund Report

July 10, 1995.

Take notice that on April 28, 1995, ANR Pipeline Company (ANR) tendered for filing with the Federal Energy Regulatory Commission (Commission) a report summarizing refunds disbursed on March 29, 1995. These refunds represent an overcollection on its Gas Inventory Charge of \$45,131,941, plus \$4,433,988 in interest. The Commission previously approved the principle amount and its allocation among customers. ANR Pipeline Company, 70 FERC ¶ 61,236 (1995).

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before July 17, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-17255 Filed 7-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1279-000]

Central Hudson Gas and Electric Corporation; Notice of Filing

July 10, 1995.

Take notice that Central Hudson Gas and Electric Corporation (CHG&E), on June 28, 1995, tendered for filing a Service Agreement between CHG&E and Engelhard Power Marketing, Inc. The terms and conditions of services under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule,

Original Volume 1 ("Power Sales Tariff") accepted by the Commission in Docket No. ER94-1662. CHG&E also has requested waiver of the Commission's notice requirements.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before July 24, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-17259 Filed 7-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-625-001]

Cincinnati Gas and Electric Company; Notice of Filing

July 10, 1995.

Take notice that on May 26, 1995, Cincinnati Gas and Electric Company tendered for filing revised tariff sheets in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before July 18, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-17262 Filed 7-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT95-40-001]

Koch Gateway Pipeline Company; Notice of Filing

July 10, 1995.

Take notice that on July 6, 1995, Koch Gateway Pipeline Company (Koch Gateway) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets to be effective June 24, 1995.

Substitute Second Sheet Revised No. 5302

Koch Gateway states that although the tariff sheets filed in this proceeding were accepted to be effective June 24, 1995 in the June 14, 1995, Office of Pipeline Regulation Letter Order, Koch Gateway is submitting the above-mentioned tariff sheets to revise its Index of Purchasers. Koch Gateway states that one of its Customers is listed three times in the Index of Purchasers, but should only have been listed twice. Koch Gateway is revising Tariff Sheet No. 5302 to make the appropriate deletion.

Koch Gateway states that the tariff sheet is being mailed to all parties on the official service list in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's regulations. All such protests should be filed on or before July 17, 1995. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-17257 Filed 7-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1280-000]

Niagara Mohawk Power Corp.; Notice of Filing

July 10, 1995.

Take notice that Niagara Mohawk Power Corporation (Niagara Mohawk) on June 28, 1995, tendered for filing an agreement between Niagara Mohawk and CMEX Energy Inc. (CMEX) dated